



# ENERGY NOTES

Annual Rates Edition

Business bills still among the lowest in the state

**25% less**  
than state average expected in 2013\*

## Most business customers to see decrease or no change

*Total typical bills for most commercial customers are flat to down about 3 percent in January.*

### Small business bill comparison\*

Florida Average

\$194.82

National Average

\$192.00

FPL Bill - 2013

\$146.09

Businesses now have the certainty of guaranteed low rates for four more years under a settlement that was approved by the Florida Public Service Commission in December. The agreement will allow FPL to continue investing in a stronger, more efficient infrastructure, and will help us continue to deliver reliable service and low bills for the long term – two things that help to make Florida a great place to do business.

Small business customers, representing 80 percent of all commercial customers, saw no base rate increase in January as part of this rate agreement, and their total bills decreased about 3 percent. Bills for larger customers decreased about 4 percent. While bills will remain low, customers will see a small increase in their total bill this June and in 2014 and 2016 when cleaner, fuel-efficient power plants enter service. Visit [www.FPL.com/answers](http://www.FPL.com/answers) to learn more.

\* Based on typical total bill of 1,500-kWh GS-1 rate class, representing a majority of FPL business customers. FPL bill amount reflects approved base rates and approved clauses effective January 2013. Florida average based on January – October 2012 average rates as reported to the Florida Municipal Electric Association. Lowest bill percentage based on FPL's 2013 bill compared to current rates as shown in Florida average. National average source is Edison Electric Institute, Summer 2012. Business customers with more complex rate structures may contact their FPL account managers for details.

# About your rates

Business rate classification is based on your maximum monthly electrical usage and when you use electricity. Qualifying for another rate may produce savings for some customers.

If your business can shift a significant part of electric usage to off-peak times when the demand for electricity is lower, you may benefit from our time-of-use rates. With TOU rates, you are billed at a lower rate for off-peak usage and a higher rate for peak-period usage. To benefit, your electrical use must be shifted away from the following peak hours, Monday through Friday:

- » April 1 to Oct. 31, noon to 9 p.m.\*
- » Nov. 1 to March 31, 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m.\*

Visit [www.FPL.com/business](http://www.FPL.com/business) for more information about your bill or to view available business rate options that might be more economical for your business.

*\*Excludes select holidays including Thanksgiving, Christmas and New Year's Day*



## We can help you save

With a free Business Energy Evaluation from FPL, our expert will help you save energy and money. You'll get an on-site evaluation along with a customized plan on how to become more energy efficient and make your bill even lower. Just visit [www.FPL.com/energyfit](http://www.FPL.com/energyfit) to schedule your Business Energy Evaluation today.

## Deposits

Our practices regarding deposits ensure that all customers are treated fairly. We may ask customers opening new accounts to pay a deposit for electric service. Business customers have the choice of paying required deposits with cash or check. Acceptable alternatives to a cash deposit include an irrevocable bank letter of credit or a surety bond. However, these alternatives are only recommended for deposit requirements in excess of \$1,000 because they are not cost effective for smaller amounts. Deposits are based upon twice the average monthly billing, with a \$25 minimum. For deposits held more than six months, you will earn 2 percent interest from the time the deposit is paid in full, and 3 percent interest for a deposit held 23 continuous months or more, provided a prompt payment record has been maintained for the past 12 months. After six months of service, we will review your account and may ask you to increase the deposit if your actual average usage is higher than what was initially projected.

## Summary of service charges

Type of Service Charge	Charge
Service connection – new or existing premise	\$14.88
Field collection	\$5.11
Reconnection following non-payment	\$17.66
Late payment	Greater of \$5 or 1.5% applied to any past-due unpaid balance of accounts*
	\$25 if \$50 or less
	\$30 if \$50.01–\$300
	\$40 if \$300.01–\$800
	5% if greater than \$800
Return payment	

*\*Non-governmental*

# Business Customer Rate Summary

Effective January 2013

BUSINESS RATE CLASS	Customer Charge <sup>1</sup>	Base Demand Charge <sup>1</sup> per kW	On-Peak Demand Charge <sup>1</sup>	Demand Charges <sup>1</sup> Firm	Maximum Demand Charge <sup>1</sup>	Energy Charges <sup>1,2</sup>	On-Peak Energy Charge <sup>1,2</sup>	Off-Peak Energy Charge <sup>1,2</sup>	Storm Charge <sup>4</sup>	Conservation <sup>3</sup> e/kWh or \$/kW	Capacity <sup>3</sup> e/kWh or \$/kW	Environmental <sup>3</sup> e/kWh	Fuel Charge <sup>3</sup>	< 1,000 kWh/ On-Peak Fuel Charge <sup>3</sup>	> 1,000 kWh/ Off-Peak Fuel Charge <sup>3</sup>
General Service Non-Demand (GS-1)	\$6.89					4.688¢			0.035¢	0.212¢	0.793¢	0.195¢	3.112¢		
General Service Non-Demand-TOU (GST-1)	\$13.53						8.714¢	2.886¢	0.035¢	0.212¢	0.793¢	0.195¢		3.691¢	2.900¢
General Service Constant Usage (GSCU-1)	\$12.00					2.877¢			0.015¢	0.192¢	0.591¢	0.160¢	3.112¢		
General Service Demand (GSD-1)	\$18.00	\$7.00				1.721¢			0.025¢	\$0.80	\$2.90	0.191¢	3.112¢		
C/I Load Control, General Service [CILC-1(G)]	\$100.00	\$3.40	\$1.30	\$7.31			1.269¢	1.269¢	0.024¢	\$1.06	\$3.50	0.166¢		3.691¢	2.900¢
General Service Demand-TOU (GSDT-1)	\$24.00		\$7.00				3.661¢	0.931¢	0.025¢	\$0.80	\$2.90	0.191¢		3.691¢	2.900¢
High Load Factor-TOU (21-499 kW)	\$24.00		\$8.40		\$1.90		1.439¢	0.931¢	0.025¢	\$0.80	\$2.90	0.191¢		3.691¢	2.900¢
Seasonal Demand TOU Rider (SDTR) (21-499 kW) Option A Seasonal	\$24.00		\$8.20				6.475¢	1.221¢	0.025¢	\$0.80	\$2.90	0.191¢		5.355¢	2.707¢
Seasonal Demand TOU Rider (SDTR) (21-499 kW) Option A Non-Seasonal	\$24.00	\$6.70				1.721¢			0.025¢	\$0.80	\$2.90	0.191¢	3.112¢		
Seasonal Demand TOU Rider (SDTR) (21-499 kW) Option B Seasonal	\$24.00		\$8.20				6.475¢	1.221¢	0.025¢	\$0.80	\$2.90	0.191¢		5.355¢	2.707¢
Seasonal Demand TOU Rider (SDTR) (21-499 kW) Option B Non-Seasonal	\$24.00		\$6.70				3.453¢	1.221¢	0.025¢	\$0.80	\$2.90	0.191¢		3.691¢	2.900¢
General Service Large Demand (GSLD-1)	\$55.00	\$8.00				1.273¢			0.024¢	\$0.85	\$2.99	0.186¢	3.108¢		
General Service Large Demand-TOU (GSLDT-1)	\$55.00		\$8.00				2.118¢	0.921¢	0.024¢	\$0.85	\$2.99	0.186¢		3.687¢	2.897¢
Curtable Service (CS-1)	\$80.00	\$8.00				1.273¢			0.024¢	\$0.85	\$2.99	0.186¢	3.108¢		
Curtable Service-TOU (CST-1)	\$80.00		\$8.00				2.118¢	0.921¢	0.024¢	\$0.85	\$2.99	0.186¢		3.687¢	2.897¢
High Load Factor-TOU (500-1,999 kW)	\$55.00		\$8.50		\$2.00		0.789¢	0.789¢	0.024¢	\$0.85	\$2.99	0.186¢		3.687¢	2.897¢
Seasonal Demand TOU Rider (SDTR) (500-1,999 kW) Option A Seasonal	\$55.00		\$8.90				4.484¢	0.921¢	0.024¢	\$0.85	\$2.99	0.186¢		5.350¢	2.704¢
Seasonal Demand TOU Rider (SDTR) (500-1,999 kW) Option A Non-Seasonal	\$55.00	\$7.70				1.273¢			0.024¢	\$0.85	\$2.99	0.186¢	3.108¢		
Seasonal Demand TOU Rider (SDTR) (500-1,999 kW) Option B Seasonal	\$55.00		\$8.90				4.484¢	0.921¢	0.024¢	\$0.85	\$2.99	0.186¢		5.350¢	2.704¢
Seasonal Demand TOU Rider (SDTR) (500-1,999 kW) Option B Non-Seasonal	\$55.00		\$7.70				2.411¢	0.921¢	0.024¢	\$0.85	\$2.99	0.186¢		3.687¢	2.897¢
General Service Large Demand (GSLD-2)	\$195.00	\$8.30				1.146¢			0.015¢	\$0.95	\$3.05	0.166¢	3.076¢		
General Service Large Demand-TOU (GSLDT-2)	\$195.00		\$8.30				1.816¢	0.893¢	0.015¢	\$0.95	\$3.05	0.166¢		3.651¢	2.869¢
Curtable Service (CS-2)	\$220.00	\$8.30				1.146¢			0.015¢	\$0.95	\$3.05	0.166¢	3.076¢		
Curtable Service-TOU (CST-2)	\$220.00		\$8.30				1.816¢	0.893¢	0.015¢	\$0.95	\$3.05	0.166¢		3.651¢	2.869¢
High Load Factor-TOU (≥2,000 kW)	\$195.00		\$8.50		\$2.00		0.722¢	0.722¢	0.015¢	\$0.95	\$3.05	0.166¢		3.651¢	2.869¢
Seasonal Demand TOU Rider (SDTR) (≥2,000 kW) Option A Seasonal	\$195.00		\$9.20				3.828¢	0.829¢	0.015¢	\$0.95	\$3.05	0.166¢		5.298¢	2.678¢
Seasonal Demand TOU Rider (SDTR) (≥2,000 kW) Option A Non-Seasonal	\$195.00	\$8.10				1.146¢			0.015¢	\$0.95	\$3.05	0.166¢	3.076¢		
Seasonal Demand TOU Rider (SDTR) (≥2,000 kW) Option B Seasonal	\$195.00		\$9.20				3.828¢	0.829¢	0.015¢	\$0.95	\$3.05	0.166¢		5.298¢	2.678¢
Seasonal Demand TOU Rider (SDTR) (≥2,000 kW) Option B Non-Seasonal	\$195.00		\$8.10				2.206¢	0.829¢	0.015¢	\$0.95	\$3.05	0.166¢		3.651¢	2.869¢
General Service Large Demand (GSLD-3)	\$1,441.88	\$6.32				0.830¢			0.002¢	\$1.03	\$3.35	0.150¢	2.985¢		
General Service Large Demand-TOU (GSLDT-3)	\$1,441.88		\$6.32				0.929¢	0.794¢	0.002¢	\$1.03	\$3.35	0.150¢		3.540¢	2.782¢
Curtable Service (CS-3)	\$1,466.88	\$6.32				0.830¢			0.002¢	\$1.03	\$3.35	0.150¢	2.985¢		
Curtable Service-TOU (CST-3)	\$1,466.88		\$6.32				0.929¢	0.794¢	0.002¢	\$1.03	\$3.35	0.150¢		3.540¢	2.782¢
C/I Load Control Program, Transmission [CILC-1(T)]	\$1,975.00		\$1.30	\$7.25			0.651¢	0.651¢	0.002¢	\$1.03	\$3.38	0.158¢		3.540¢	2.782¢
C/I Load Control Program, Distribution [CILC-1(D)]	\$150.00	\$3.10	\$1.30	\$7.11			0.732¢	0.732¢	0.015¢	\$1.06	\$3.50	0.166¢		3.650¢	2.868¢
Metro rail (MET)	\$400.00	\$10.07				1.479¢			0.027¢	\$0.96	\$3.48	0.183¢	3.076¢		
Sportsfield Lighting (OS-2)	\$103.00					5.943¢			0.144¢	0.211¢	0.811¢	0.203¢	3.076¢		
Premium Lighting (PL-1)						2.408¢			0.249¢	0.149¢	0.254¢	0.089¢	2.837¢		
Outdoor Lighting (OL-1)						2.431¢			0.252¢	0.149¢	0.254¢	0.089¢	2.837¢		
Traffic Signals (SL-2)						3.906¢			0.015¢	0.192¢	0.591¢	0.160¢	3.112¢		

BUSINESS RATE CLASS		Customer Charge <sup>1</sup>	Contract Standby Demand Charge <sup>1</sup>	Demand Charge Interruptible	Demand Charge <sup>1</sup> Firm	Demand Charge <sup>1</sup>	On-Peak Energy Charge <sup>1,2</sup>	Off-Peak Energy Charge <sup>1,2</sup>	Storm Charge <sup>4</sup>	Conservation <sup>3</sup>	Capacity <sup>3</sup>	Environmental <sup>3</sup>	On-Peak Fuel Charge <sup>3</sup>	Off-Peak Fuel Charge <sup>3</sup>
		\$/kW						¢/kW			\$/kW		¢/kW	
Standby and Supplemental (SST-1D)	RDC	\$100.00	\$2.70			\$1.00	0.876¢	0.876¢	0.054¢	\$0.11	\$0.41	0.205¢	3.691¢	2.900¢
	DDC					\$0.49				\$0.05	\$0.20			
Standby and Supplemental (SST-2D)	RDC	\$100.00	\$2.70			\$1.00	0.876¢	0.876¢	0.054¢	\$0.11	\$0.41	0.205¢	3.687¢	2.897¢
	DDC					\$0.49				\$0.05	\$0.20			
Standby and Supplemental (SST-3D)	RDD	\$375.00	\$2.70			\$1.00	0.876¢	0.876¢	0.054¢	\$0.11	\$0.41	0.205¢	3.651¢	2.869¢
	DDC					\$0.49				\$0.05	\$0.20			
Standby and Supplemental (SST-1T)	RDD	\$1,451.71				\$1.03	0.852¢	0.852¢	0.002¢	\$0.11	\$0.40	0.180¢	3.540¢	2.782¢
	DDC					\$0.29				\$0.05	\$0.19			
Interruptible Standby and Supplemental (ISST-1D)	RDD	\$375.00	\$2.70	\$0.09	\$1.00		0.876¢	0.876¢	0.054¢	\$0.11	\$0.41	0.205¢	3.650¢	2.868¢
	DDC			\$0.05	\$0.49					\$0.05	\$0.20			
Interruptible Standby and Supplemental (ISST-1T)	RDD	\$1,891.00		\$0.16	\$0.81		0.801¢	0.801¢	0.002¢	\$0.11	\$0.40	0.180¢	3.540¢	2.782¢
	DDC			\$0.07	\$0.38					\$0.05	\$0.19			

STREET LIGHTING	FPL-Owned Units				Customer Owned	
	Fixture <sup>1</sup>	Maintenance <sup>1</sup>	Base Non-Fuel Energy <sup>1,2</sup>	Total FPL-Owned Units <sup>1,2</sup>	Relamping & Energy <sup>1,2</sup>	Energy Only <sup>1,2</sup>
Sodium Vapor 5,800 lu 70 watts	\$3.46	\$1.62	\$0.70	\$5.78	\$2.35	\$0.79
Sodium Vapor 9,500 lu 100 watts	\$3.52	\$1.63	\$0.99	\$6.14	\$2.65	\$1.12
Sodium Vapor 16,000 lu 150 watts	\$3.63	\$1.66	\$1.44	\$6.73	\$3.13	\$1.63
Sodium Vapor 22,000 lu 200 watts	\$5.50	\$2.12	\$2.12	\$9.74	\$4.25	\$2.39
Sodium Vapor 50,000 lu 400 watts	\$5.56	\$2.13	\$4.05	\$11.74	\$6.19	\$4.57
Sodium Vapor 12,800 lu 150 watts	\$3.78	\$1.86	\$1.44	\$7.08	\$3.30	\$1.63
Sodium Vapor 27,500 lu 250 watts	\$5.85	\$2.31	\$2.79	\$10.95	\$5.10	\$3.16
Sodium Vapor 140,000 lu 1,000 watts	\$8.80	\$4.14	\$9.90	\$22.84	\$14.12	\$11.18
Mercury Vapor 6,000 lu 140 watts	\$2.73	\$1.46	\$1.49	\$5.68	\$2.98	\$1.69
Mercury Vapor 8,600 lu 175 watts	\$2.77	\$1.46	\$1.85	\$6.08	\$3.34	\$2.10
Mercury Vapor 11,500 lu 250 watts	\$4.63	\$2.11	\$2.50	\$9.24	\$4.65	\$2.83
Mercury Vapor 21,500 lu 400 watts	\$4.61	\$2.07	\$3.85	\$10.53	\$5.96	\$4.35
Mercury Vapor 39,500 lu 700 watts	\$6.52	\$3.52	\$6.55	\$16.59	\$10.07	\$7.40
Mercury Vapor 60,000 lu 1,000 watts	\$6.67	\$3.44	\$9.27	\$19.38	\$12.77	\$10.48
Incandescent 1,000 lu 103 watts				\$6.91	\$4.17	\$0.98
Incandescent 2,500 lu 202 watts				\$7.32	\$5.03	\$1.93
Incandescent 4,000 lu 327 watts				\$8.76	\$6.21	\$3.16
Fluorescent 19,800 lu 300 watts					\$4.70	\$3.32

Other Charges <sup>1</sup>	
	<b>Total</b>
Wood Pole	\$4.19
Concrete Pole/Steel Pole	\$5.76
Fiberglass Pole	\$6.81
Underground conductors not under paving (¢ per foot)	3.290¢
Underground conductors under paving (¢ per foot)	8.050¢

OUTDOOR LIGHTING	FPL-Owned Units				Customer Owned	
	Fixture <sup>1</sup>	Maintenance <sup>1</sup>	Base Non-Fuel Energy <sup>1,2</sup>	Total FPL-Owned Units <sup>1,2</sup>	Relamping & Energy <sup>1,2</sup>	Energy Only <sup>1,2</sup>
Sodium Vapor 5,800 lu 70 watts	\$4.49	\$1.64	\$0.70	\$6.83	\$2.34	\$0.70
Sodium Vapor 9,500 lu 100 watts	\$4.59	\$1.64	\$1.00	\$7.23	\$2.64	\$1.00
Sodium Vapor 16,000 lu 150 watts	\$4.75	\$1.67	\$1.46	\$7.88	\$3.13	\$1.46
Sodium Vapor 22,000 lu 200 watts	\$6.91	\$2.16	\$2.14	\$11.21	\$4.30	\$2.14
Sodium Vapor 50,000 lu 400 watts	\$7.35	\$2.13	\$4.08	\$13.56	\$6.21	\$4.08
Sodium Vapor 12,000 lu 150 watts	\$5.10	\$1.91	\$1.46	\$8.47	\$3.37	\$1.46
Mercury Vapor 6,000 lu 140 watts	\$3.45	\$1.48	\$1.51	\$6.44	\$2.99	\$1.51
Mercury Vapor 8,600 lu 175 watts	\$3.47	\$1.48	\$1.87	\$6.82	\$3.35	\$1.87
Mercury Vapor 21,500 lu 400 watts	\$5.68	\$2.08	\$3.89	\$11.65	\$5.97	\$3.89

Other Charges	
	<b>Total</b>
Wood Pole	\$8.62
Concrete Pole/Steel Pole	\$11.64
Fiberglass Pole	\$13.67
Underground conductors excluding trenching per foot	\$0.069
Down-guy, Anchor and Protector	\$8.31

## Resale of electric service prohibited

The Florida Administrative Code prohibits the resale of electricity for a profit. The actual cost of electricity billed by FPL may be reasonably allocated among tenants, lessees and other entities as long as no profit is made.

<sup>1</sup> Base rates as approved by the Florida Public Service Commission in Docket No. 1200015-El.

<sup>2</sup> Includes an increase for the Nuclear Extended Power Uprates approved by the PSC in Docket No. 120244-El.

<sup>3</sup> Conservation, capacity, environmental and fuel charges as approved by the PSC in Docket Nos. 120002, 120001, 120007 and 120001, respectively.

<sup>4</sup> Storm charges are changing as filed in a Non-Routine Storm Charge True-Up Adjustment Request in Docket No. 060038-El. The charges will go into effect on Jan. 2, 2013, pending PSC approval. Visit [www.FPL.com/billanswers](http://www.FPL.com/billanswers) for any updates.